

Overview of SCR and SNCR solutions

Carolinas Air Pollution Control Association

**Presentation by:
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Introduction

- **YARA : Norwegian Group**

Fertilizers and urea production, Air cleaning treatment solutions, miscellaneous industrials solutions.

- **SCR/SNCR :**

30 years of experience, over 600 references, global coverage.



Our planet faces massive challenges

9,8 billion

+32%

People

+ 50 %

**Increased
food production**

-40 to -70 %

**Reduced greenhouse gas
emissions***



Source: OECD, FAO, UN DESD

* To stay within the 2°C goal by 2050



Harmful effects of NOx

- NOx = NO, NO₂

- Acid Rain :

Change of PH level of soil and water impacts ecosystems plants, wildlife.

- Smog :

Asthma, lungs irritation, birth defect.



NOx Removal : Theory of reactions

- **SCR : Selective catalytic reduction**

Converting NOx by injection of a reagent downstream from the combustion source. The chemical reaction is accelerated by a catalyst which is not consumed by the process.

- **SNCR : Selective Noncatalytic Reduction**

Reagent is directly injected without the presence of a catalyst

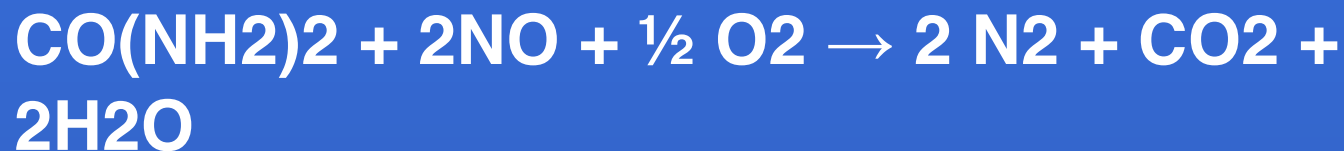


NOx Removal : Theory of reactions

- Aqueous Ammonia (NH₄OH):



- Urea solution CO(NH₂)₂ :



NOx Destruction : Theory of reactions

- Ammonia Slip :

It is not possible to have 100% efficiency NH₃ / NO_x distribution

Ammonia is slightly overdosed and the unreacted NH₃ is leaving the System without being converted.

Reagents for DeNOx System

- **Ammonia**

Reaction is more direct, higher efficiency

Freezing point of ammonia solution (24%): -53°C/-64°F

- **Urea solution**

Reaction more complex, urea separates into NH₃ and isocyanic acid (HNCO), lower efficiency

Urea solution (40%) is crystalizing at temperatures below 10°C/50°F,

Isocyanic acid (HNCO) is corrosive

SCR Technology

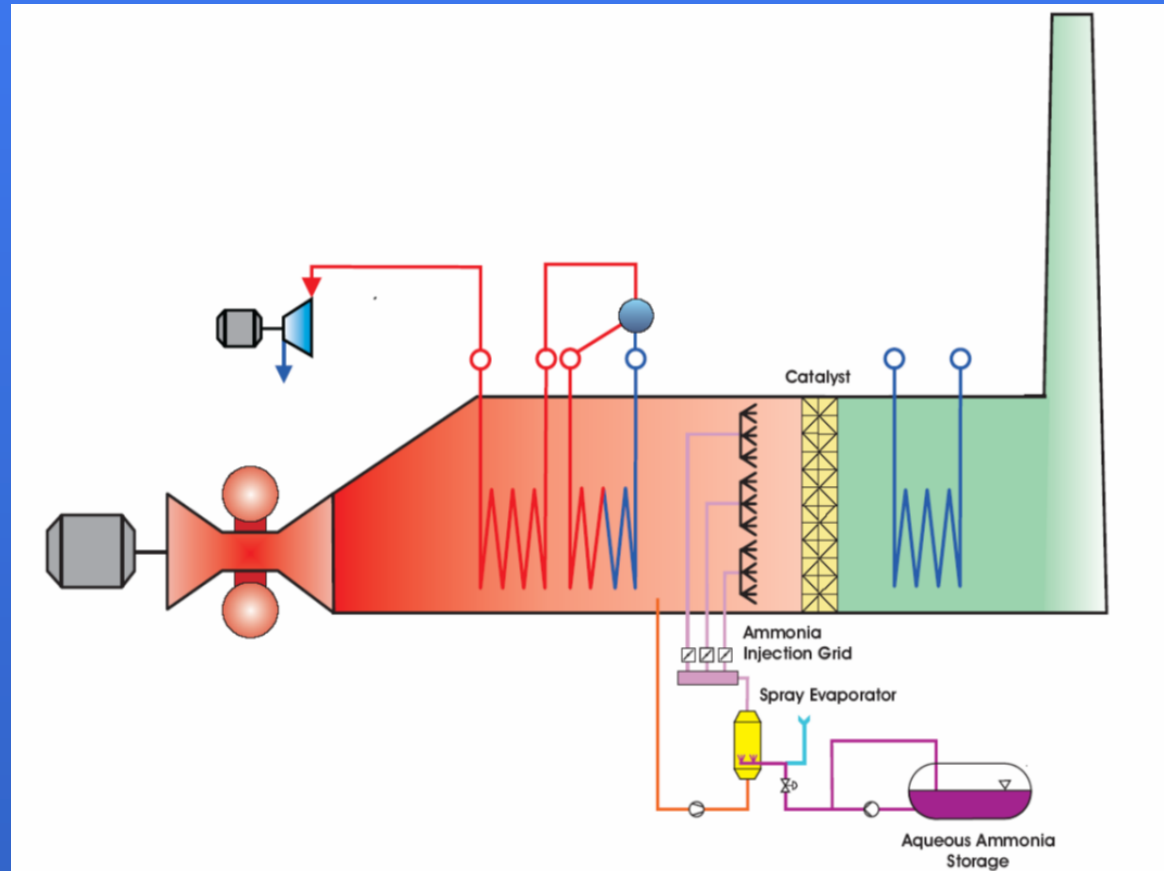
- System Overview

Ammonia storage and injection system

Ammonia Flow control Unit (AFCU) and vaporizing system

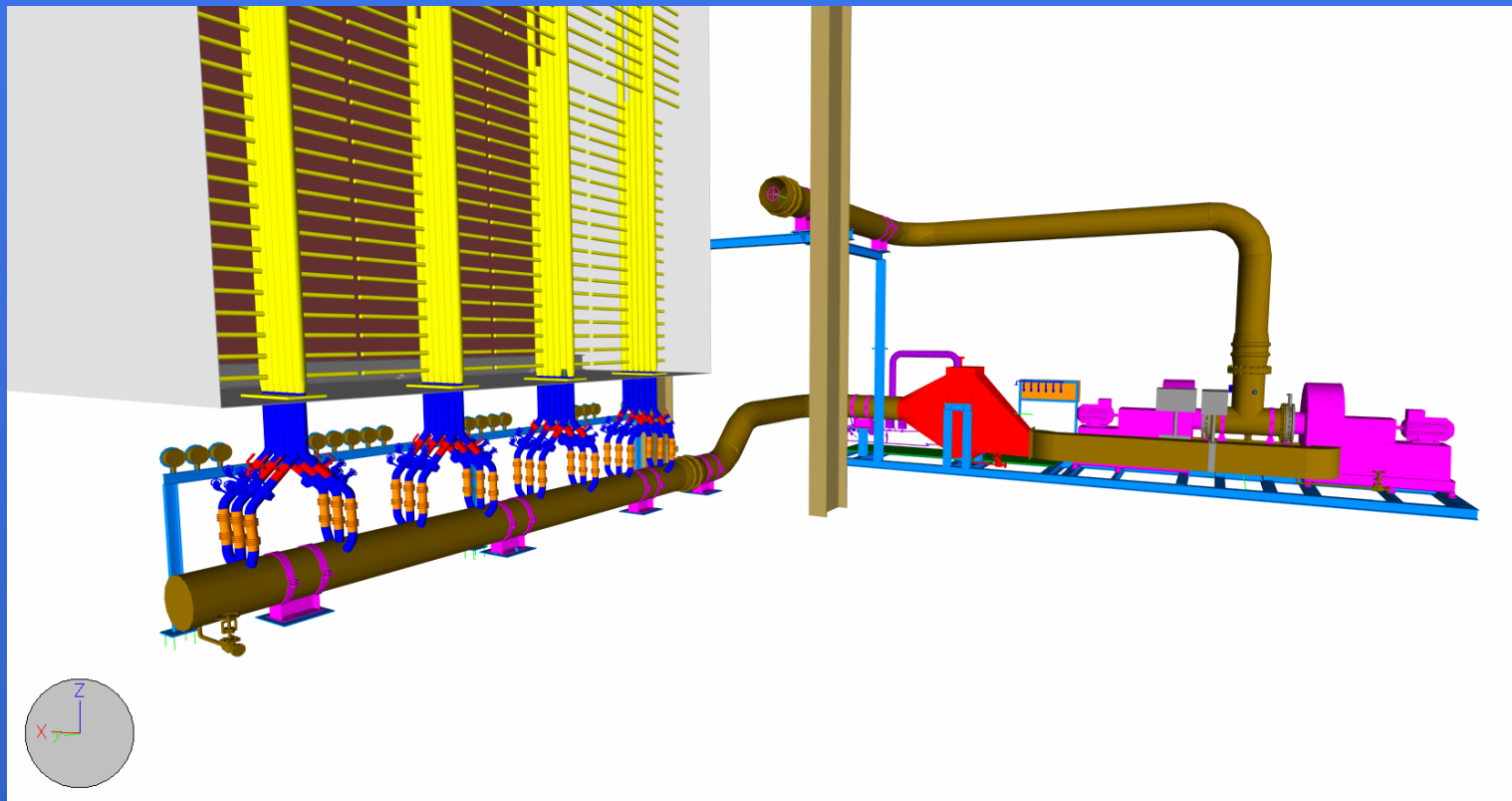
Ammonia injection grid (AIG)

Catalyst and Reactor



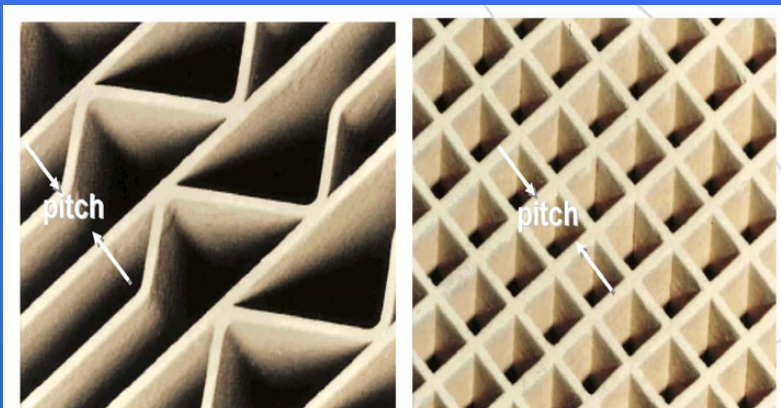
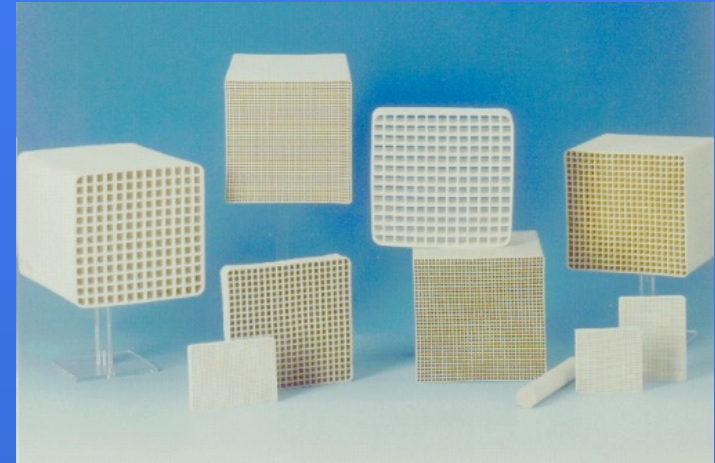
SCR Technology

- System overview

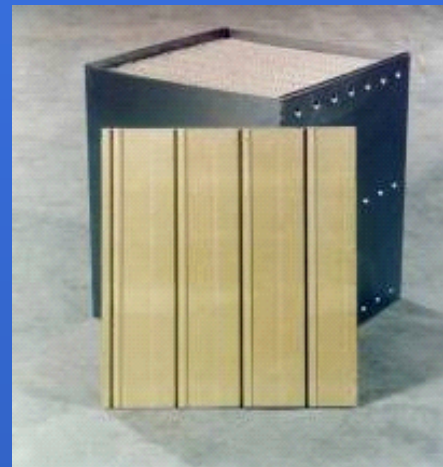


SCR Technology

- Catalyst types
 - Honeycomb
 - Plate
 - Corrugated

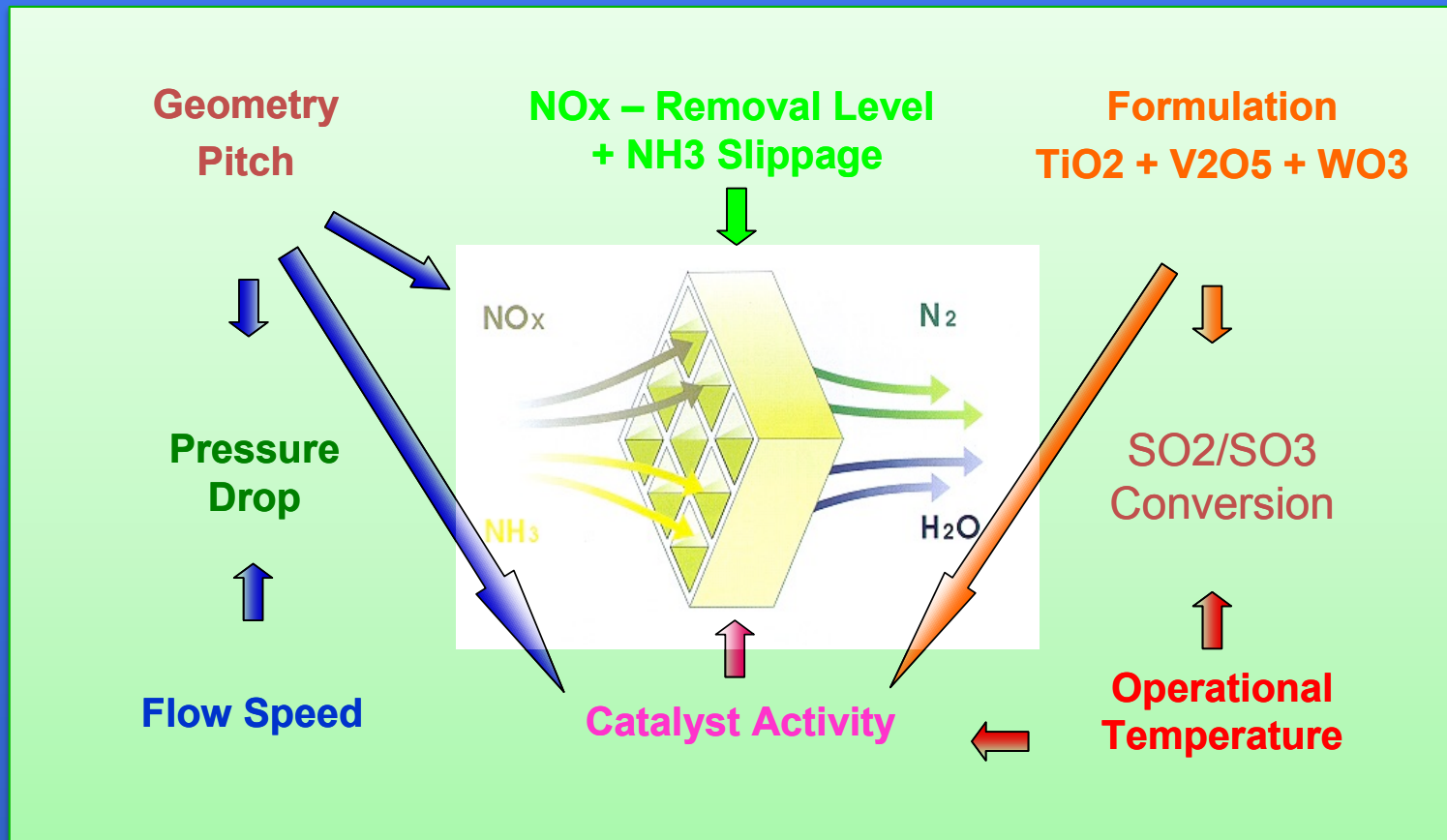


The pitch is defined as the center to center distance from one plate/wall to the other.



SCR Technology

- Catalyst design



SCR Technology

- **Performance**

SCR system can reach from 75% up to 95% NO_x reduction ratio.

Highest performance are 2PPMVD NO_x out and 2 PPMVD NH₃ slip.

2 to 5 years life time guarantee for catalyst



SCR Technology

- **Constraints**

Operating temperature range

Min:190°C / 375°F

Max : 450°C/ 850°F (few catalyst allows up to 600°C/1100°F)

Exhaust Flow must be uniformly distributed across the catalyst

Deactivation of catalyst with time



SCR Technology

- **Constraints**

Pressure drop to be considered

Damages due to ashes, high dust

Sensitive to certain pollutants : Arsenic, Phosphorus, Potassium

Side reactions : SO₃ (corrosion), Ammonium (Bi)Sulfate (clogging)



SCR TECHNOLOGY

- Side Reactions



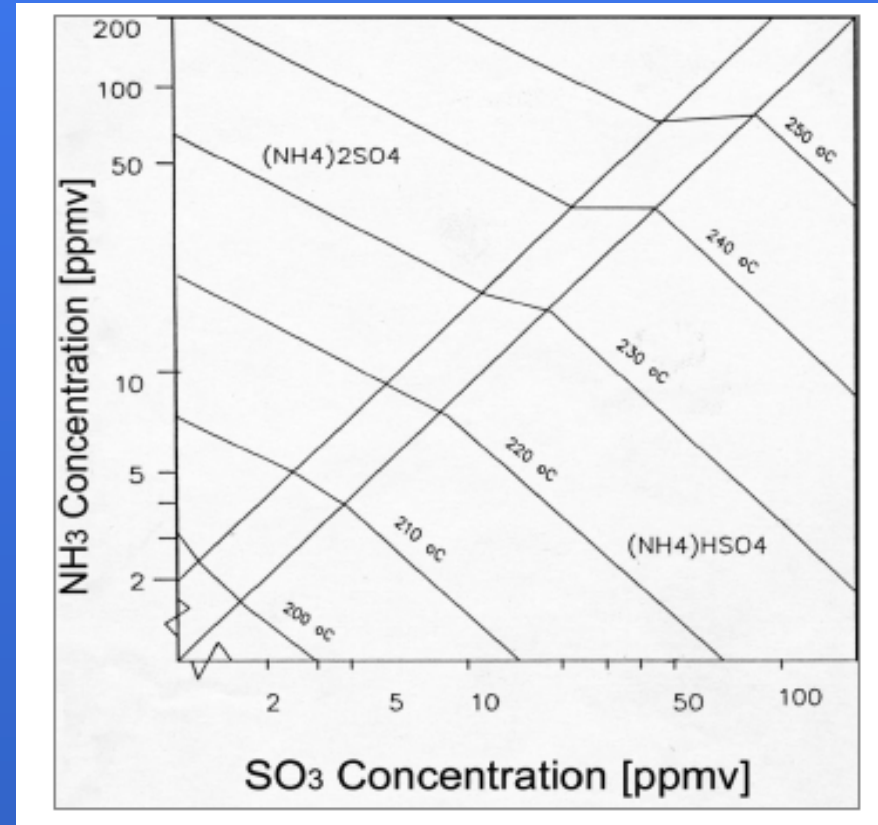
Ammonium Bisulfate (dusty)



Ammonium Sulfate (sticky)



Sulfuric Acid



SCR Technology

- **CAPEX**

Wide range depending on scope, sizing and performance required

Catalyst Cost can represent up to 40%

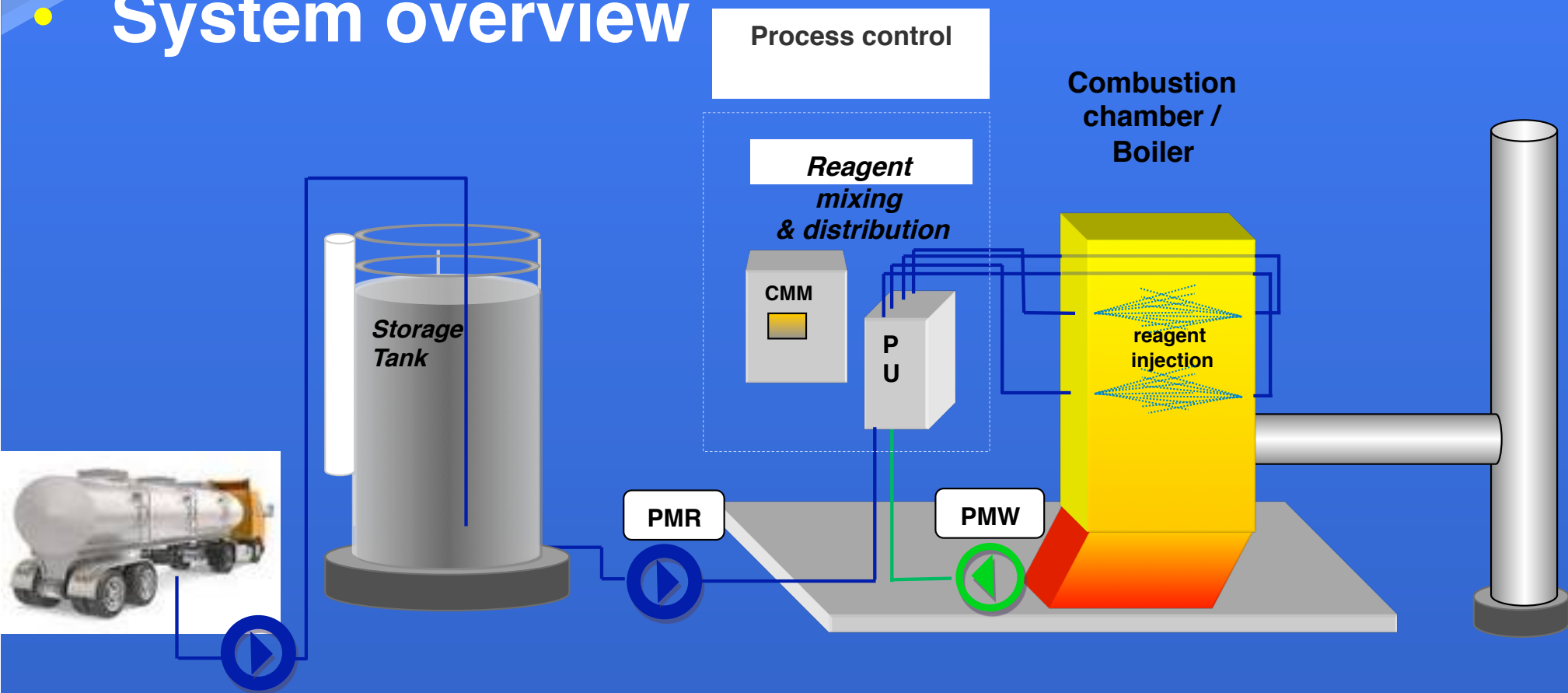
Unloading, storage, injection and catalyst
USD 750K – 2,000K* for reduction rate
>80%

*excl. installation/erection



SNCR Technology

- System overview



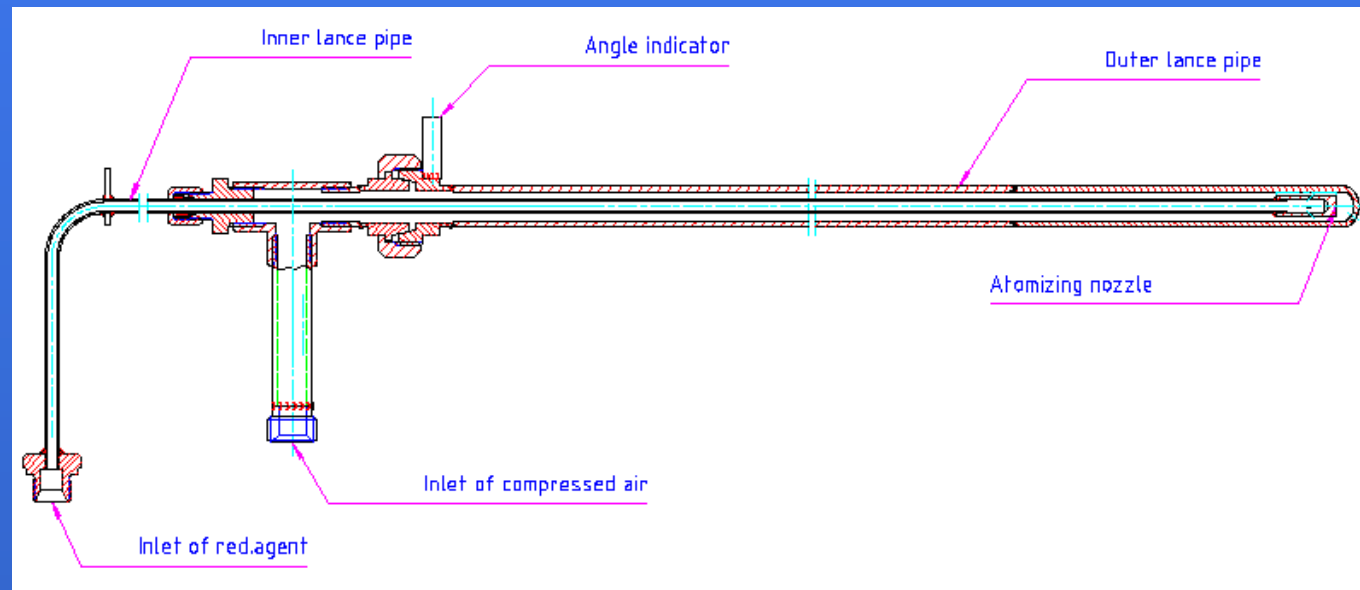
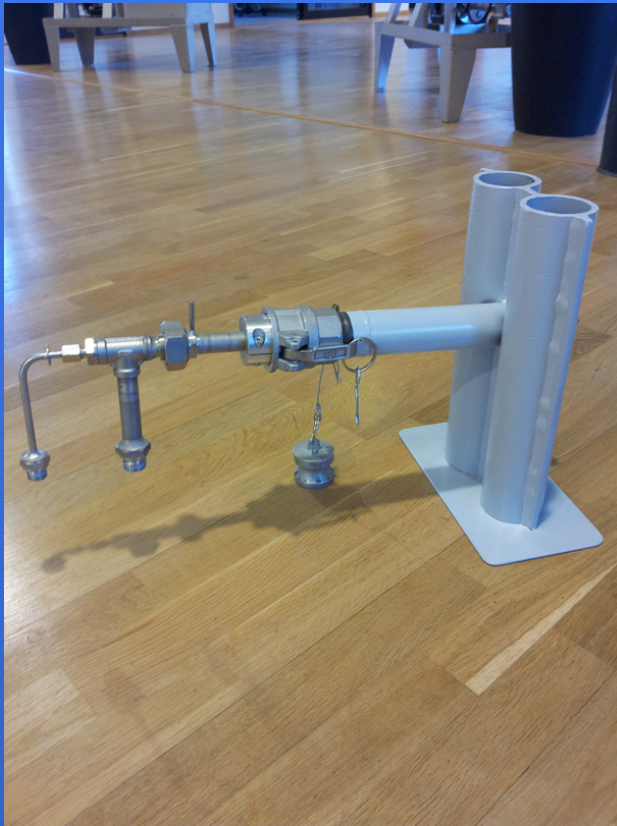
Unloading pump

PMR = Pump module for reagent
PMW = Pump module for water



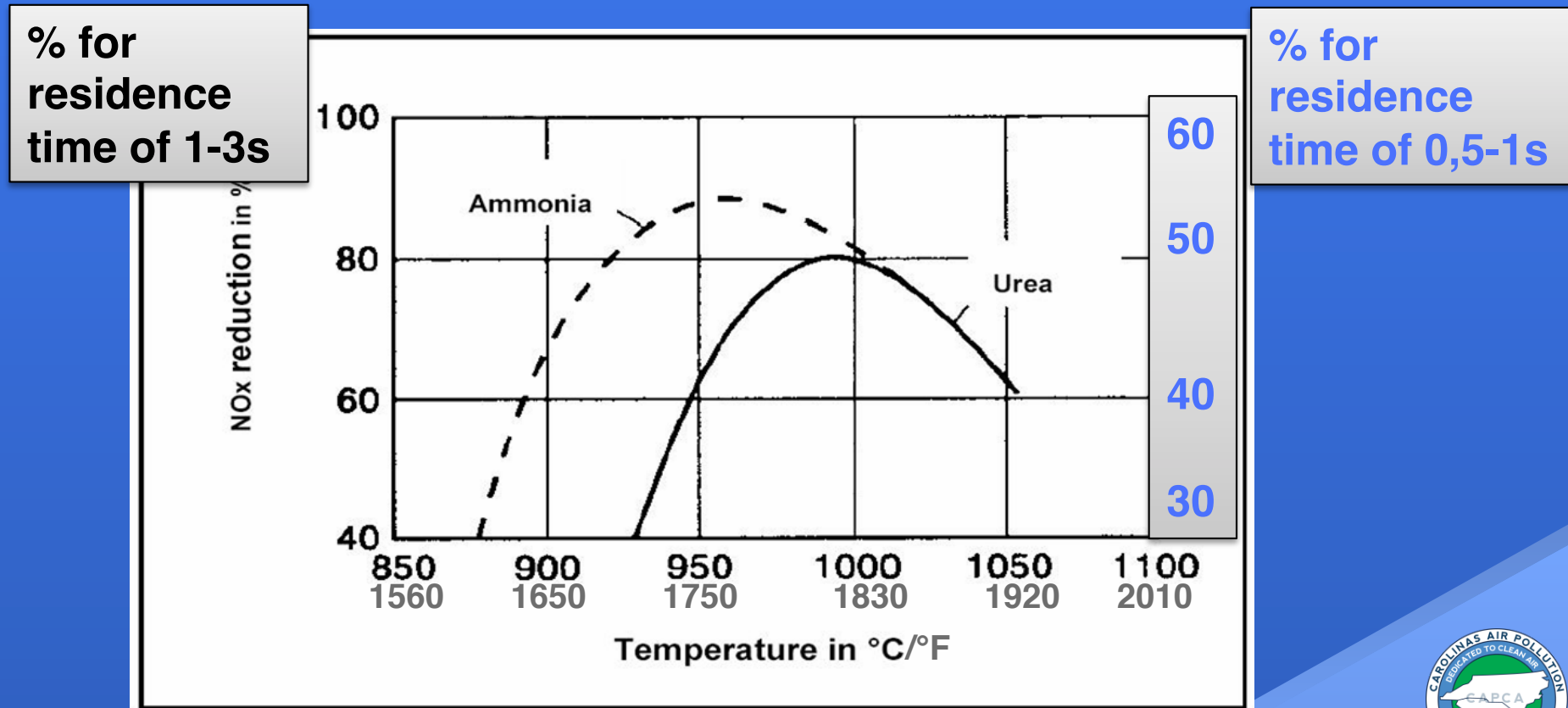
SNCR Technology

- Injection Lances



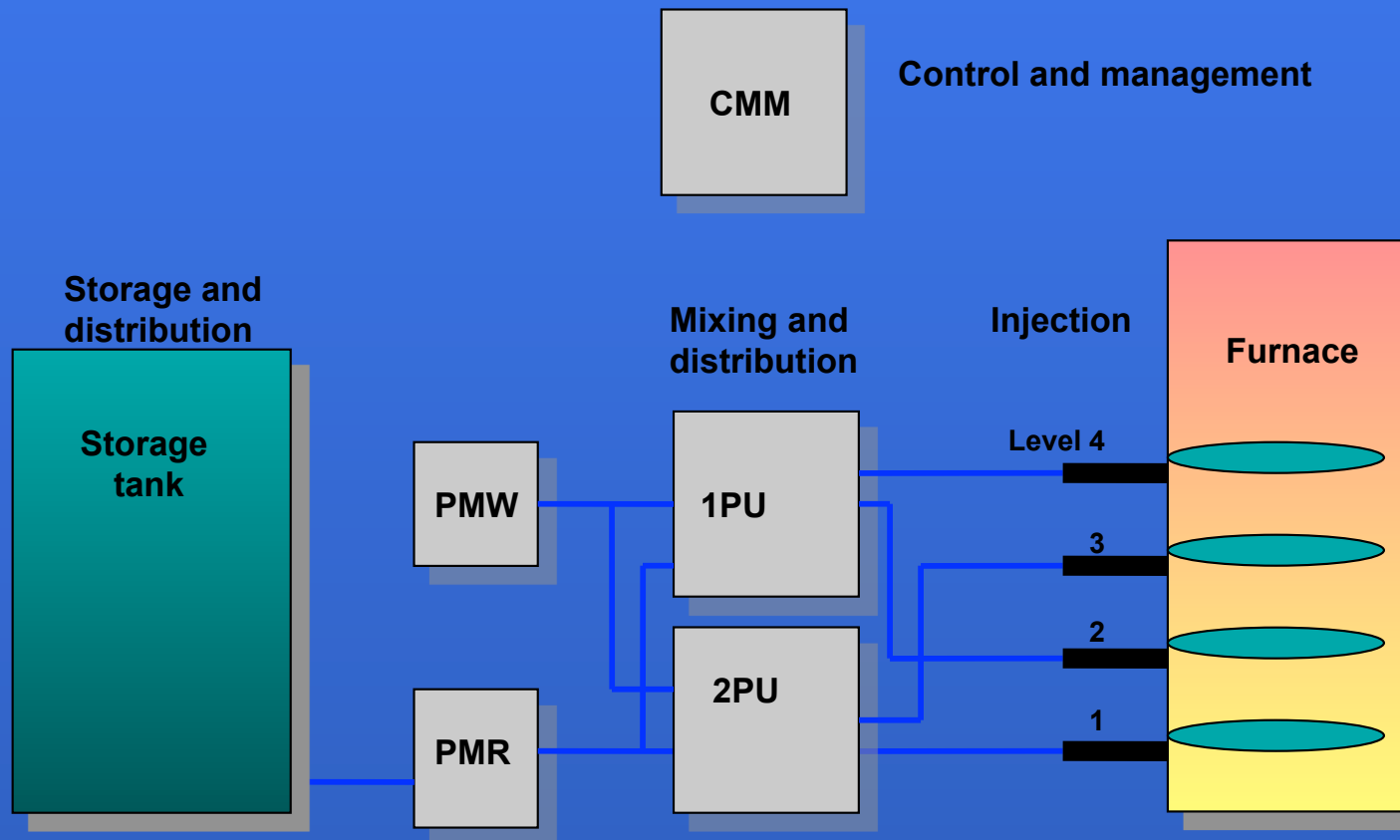
SNCR Technology

- Residence time and Temperature



SNCR Technology

- Injection on multiple levels



SNCR Technology

- Performance

From 30% to 90% NO_x reduction ratio

Coal fired plants < 100 MWth → 30-50 %

WtE/Biomass < 90 MWth → ≤ 60%

Cement / Kilns → up to 90%

Industrial Kilns → 20-60%

Large Size Boiler (~ 220 MW) → ~20-30%



SNCR Technology

- **Constraints**

Operating Temperature : Min 850 °C/1560°F
Max 1100°C/ 2010 °F

Residence time ≥ 0.5 s

Sensitive to reagent type : Ammonia vs Urea

Injection of water and energy loss (boiler)



SNCR Technology

- CAPEX

Wide range depending on scope, sizing and performance required

Unloading, storage, injection

USD 200K – 500K*

excl. installation/erection



Comparison SCR/SNCR

	SNCR	SCR
NOx reduction Efficiency	90% best, 65% avg	Up to 95%
Design Temperatures	From 1,500 to 2,000 °F	From 375 to 850 °F
Reagent	Ammonia/Urea	Ammonia/Urea
Molar Ratio (NH₃/NO)	1 to 2	1
Ammonia Slip	7 ppmvd best, 15 ppmvd avg	2 ppmvd
Catalyst	no	yes
Reactor	no	yes
Maintenance	minor	Catalyst replacement or regeneration to be considered
Pressure Drop	No	Yes
Capex	USD 500K	USD 2,000K

Conclusions

- Proven technologies
- Not a “one size fits all” type of solution
- Lower temperature, higher complexity
- Consideration for future regulations

